

Budge Budge Generating Station CESC Limited

**Presented by
Mr. Richiek Mitra
Deputy Manager
P&EHS
Budge Budge Generating Station**



ISO 9001:2015, ISO 50001:2018, ISO 14001:2015, ISO 45001:2018 & ISO 27001:2013 certified

Major Landmark	Unit - 1	Unit - 2	Unit - 3
COD	07.10.97	01.07.99	28.02.10

120 year old fully integrated private power utility engaged in Coal mining, Generation & Distribution of Electricity

567 sq. km distribution license area in Kolkata & adjoining districts

3.4 million consumer base

Budge Budge Generating Station amongst top performing power plants in the country

Certified with ISO 9001:2015, ISO 14001:2015, ISO 45001:2018, ISO 50001:2018 and ISO 27001:2013

Zero Liquid effluent discharge Station

100% Ash Utilization

First Coal based Thermal Power plant of the world to register two of its innovative projects with UNFCCC as CDM projects

01

**Annual Generation
(mu): 5,330.688**

02

**Plant Load Factor
(%): 81.14**

03

**Plant Availability
Factor (%): 93.63**

04

**Gross Heat Rate
(kCal/kWh): 2268**

**Auxiliary Power
Consumption
(%): 7.89**

05

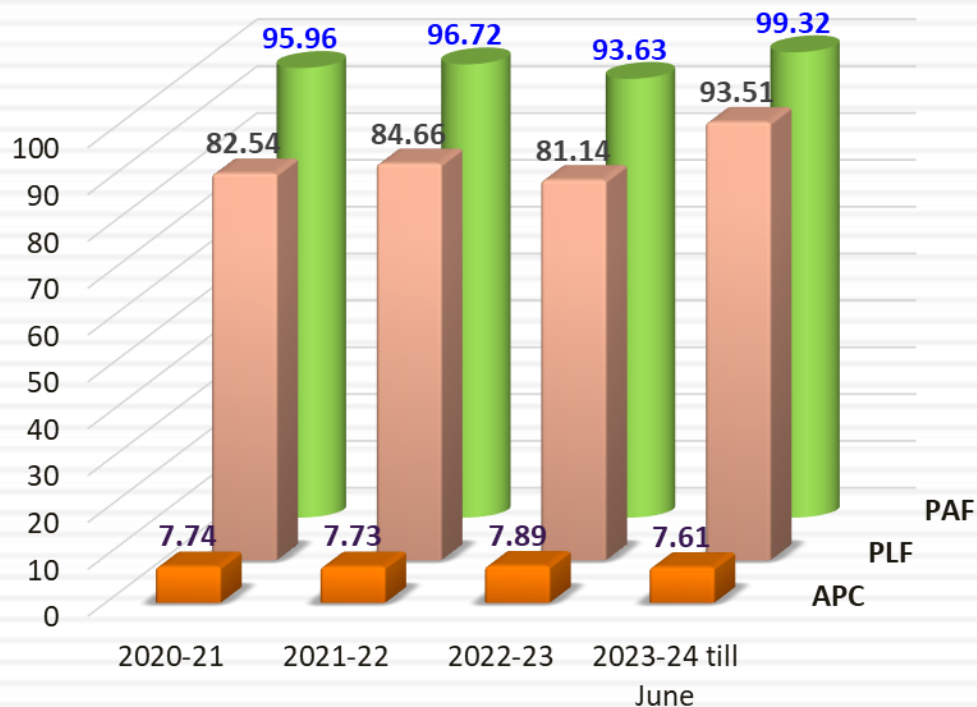
**Specific Oil
Consumption
(ml/kWh): 0.145**

06

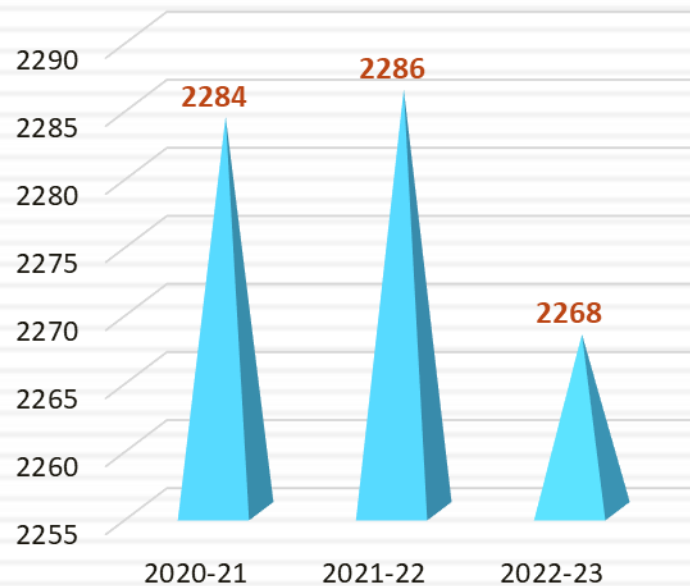
**Specific Water
Consumption
(litre/kWh): 2.04**

07

PAF, PLF, APC



Heat Rate



National Benchmarking	Best practices	International Benchmarking	Best practices
Dahanu of Reliance Power	LT VFDs	Isogo ultra supercritical power station Japan	Boiler re-insulation based on thermography
Tata Power, Trombay	Blade vibration monitoring system		
Sterlite Industries Jharsuguda & NTPC Ramagundam	PADO (Performance analysis, diagnostics & optimization)	Takasago of J Power Japan	HP Heater tube cleaning
Jindal Power Raigarh	Isokinetic sampling, dirty air testing.	Tarong TPP, Australia	Online Coal GCV Analyzer
Haldia Energy Limited, (RP-SG group)	Optimization of Conveyor Belt Loading Factor.	Luminant Power(USA)	Remote Monitoring System

Energy Saving projects implemented in 2020-21

Sl. No.	Project	Investment (INR Million)	Annual Energy Savings (Million kWh)	Savings (INR million)	Payback (Yrs)
1	Installation of VFDs in Overflow Transfer Pumps (OTP) of BBGS Unit #1,2,3	1.64	0.263	0.62	2.64
2	Installation of VFDs in Service Water Pumps of BBGS Unit #1,2,3	2.14	0.263	0.62	3.45
3	Maintenance of APH seals, buckets to reduce air leakage at APH of Unit #3	1.98	2.139	5.05	0.39
4	Replacement of 70W Sodium Vapour lights with LED lights at Unit #3 boiler area	2.93	0.472	1.11	2.64

Energy Saving projects implemented in 2021-22

Sl. No.	Project	Investment (INR Million)	Annual Energy Savings (Million kWh)	Savings (INR million)	Payback (Yrs)
1	Replacing existing Intake raw Water Pump with lower capacity pump	2.19	0.227	0.535	4.09
2	Replacement of 70W Sodium Vapour lights with LED lights at Main Plant and Coal handling Plant	2.94	0.549	1.3	2.26

Energy Saving projects implemented in 2022-23

Sl. No.	Project	Investment (INR Million)	Annual Energy Savings (Million kWh)	Savings (INR million)	Payback (Yrs)
1	Replacement of old Sodium Vapour Lights with LED Lights at Unit 1,2&3 boiler area & compressor house	2.436	0.206	0.598	4
2	Unit#3 Ash Conveying Compressor: Rectify Air Piping at Unit#3 Compressed Air Receiver, install separate 6 inch piping for Unit#3 Boiler area.	0.1	0.8	2.317	0.04
3	Replacement of one no of CCW Pump with energy efficient pump for Unit#1-2 AC Plant.	0.37	0.096	0.278	1.33
4	Cartridge renewal of BFP 1B	5.58	1.64	4.75	1.17

Online Efficiency Based Load Prediction Module

- *3 numbers of 250 MW units in BBGS used to run at high PLF throughout the year for the last 10 years or so.*
- *Presently, with the penetration of Renewable energy it has become compulsive to run at low PLF (Part Load) for a considerable period of time*
- *To operate most efficiently for any Station Generation, the Operation Engineer needs to know the best possible load combination amongst the 3 units.*
- *Station Efficiency depends upon the Unit Heat Rates and Auxiliary Power Consumptions. These can be indicated by a single parameter – “Station Sent Out Heat Rate”, which is dynamic in nature with change in Unit Generation. Due to this dynamic behavior, it is impossible to determine the exact Load combination of 3 units manually so that the Station always operate with the best possible Sent out Heat Rate.*
- *A real time tool had been developed to find out the best possible Unit load combination based on optimized Station Sent-out heat rate.*

This Project First of its kind

- *It is a real time big data analysing statistical tool to find out the best possible Unit load combination based on optimized Station Sent-out heat rate.*
- *Compares actual data with the model o/p for the best possible Unit load combination.*
- *Operating personnel can see, enter user inputs (i.e. Target Generation, Units upper & lower limit etc.)*

Unit Load Scheduling Module

Station Demand	Lower Limit			Upper Limit			Demand Auto/ Manual
	Unit-1	Unit-2	Unit-3	Unit-1	Unit-2	Unit-3	
711	125	125	160	251	251	258	1

Operator Preferred Load			
Unit-1	Unit-2	Unit-3	Station
233	224	254	711

Update Schedule

[Unit Wise Load Distribution Based On Optimized APC](#)

[Unit Wise Load Distribution Based On Optimized Unit HR](#)

[Unit Wise Load Distribution Based On Optimized SO HR](#)

Station Demand: Total target Station Generation given by System Control.

Lower Limit: Minimum Unit Generation allowed for load prediction.

Upper Limit: Maximum Unit Generation allowed for load prediction.

Demand Auto/Manual: Auto tracking Enabled.(i.e. Station generation target will follow the actual generation)

Operator Preferred Load: Overriding Load set point (ignoring recommendation) given by the operator.

Cost Impact : Improvement (reduction) of overall station sent out heat rate & reduction of sent out cost (For the month of October 2020, potential of savings was 862.7 GCal, based on sent out heat rate.)

Instant Solution – Operator doesn't need to calculate manually each time for best load combination.

Enhanced Target Achieving - Optimized Station heat rate and APC can be achieved.

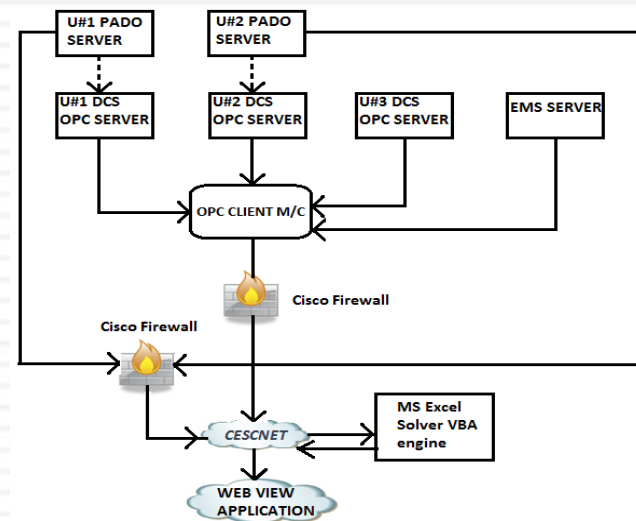
Better Monitoring - Reduction of deviation between estimated and actual parameters.

		Unit-1		Unit-2		Unit-3		Station	
	Model O/P	Recomm/Optm/ Estm	Actual	Recomm/Optm/ Estm	Actual	Recomm/Optm/ Estm	Actual	Recomm/Optm/ Estm	Actual
Generation (at recommended load)	Recommended	230	233	224	224	258	254	711	711
Unit HR (at recommended load)	Estimated	2311.63	2289.66	2318.9	2325	2280.29	2292.06	2302.55	2301.79
SO HR (at recommended load)	Optimized	2508.09	2478.7	2547.66	2531	2459.27	2466.88	2502.82	2490.98
APC (at recommended load)	Estimated	7.97	7.62	8.35	8.12	7.3	7.07	7.83	7.64
Operator override load		233		224		254		711	
SO HR (at operator override load)	Estimated	2504.99		2547.16		2462.23		2503	

Last updated : 19:35:40

Uniqueness of the project

- Cost effective- zero investment, a complete in-house project
- Zero maintenance cost
- Reliable and sustainable solution
- Instant Solution Enhanced Target Achieving
- Can be easily replicated



Innovative Projects implemented (contd...)

Before implementation							
Heat Loss in Avg. Gcal/month (JAN19 to DEC19)	Gcal / year	Rs (considering 1000/Gcal)	Lac Rs	Unit Start up Oil (lac Rs)	Total Material cost (Lac Rs)	Labour (Lac Rs)	TOTAL cost (Rs. Lacs)
14965	179580	179580000	1795.8	10	1805.8	0.12	1805.92
After implementation							
Heat Loss in Avg Gcal/month (OCT20 to JUL21)	Gcal / year	Rs (considering 1000/Gcal)	Lac Rs	Unit Start up Oil (lac Rs)	Total Material cost (Lac Rs)	Labour (Lac Rs)	TOTAL cost (Rs. Lacs)
13097	157164	157164000	1571.64	0	1571.64	0	1571.64
NET Savings per annum (in Rs. Lacs)							234.28
ZERO INVESTMENT							

Energy Saving projects planned for 2023-24

Sl. No.	Project	Investment (INR Million)	Projected annual Energy Savings (Million kWh)	Approx.Savings (INR million)
1	Arresting Air Leakage in Unit#3 APH	0.95	1.0072	3.02
2	Arresting of Recirculation Valve Passing of Condensate Extraction Pumps (CEP)	0.11	0.0841	0.25
3	Replacement of old Sodium Vapour Lights with LED Lights	2	0.2241	0.67
4	Belt Conveyor GTU Counter Weight reduction	0	0.0517	0.155

Renewable Energy on site	Capacity	Purpose	Energy Generated (kWh)
Solar Cells over car parking roof	18kWp	To supply power to the Gate Complex Building , which is an IGBC Platinum certified Green Building	Installed in March,2022. Generation in FY 22-23: Around 12 MWh, in FY 22-23 till June,23: Around 5.5 MWh
Solar Cells beside canteen	2kWp	To supply power to the Air to Water Generator at Canteen , which generates potable water from ambient air	Installed in March,2023.

Category	Uses of ash
1	Bricks / Blocks / Tiles / Cement
2	Structural filling
3	Land filling
4	Roads & Embankments

100% Ash Utilization

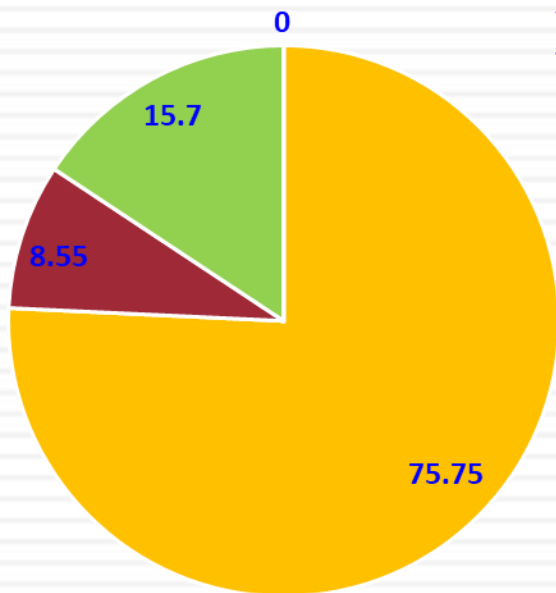
Aerated concrete blocks



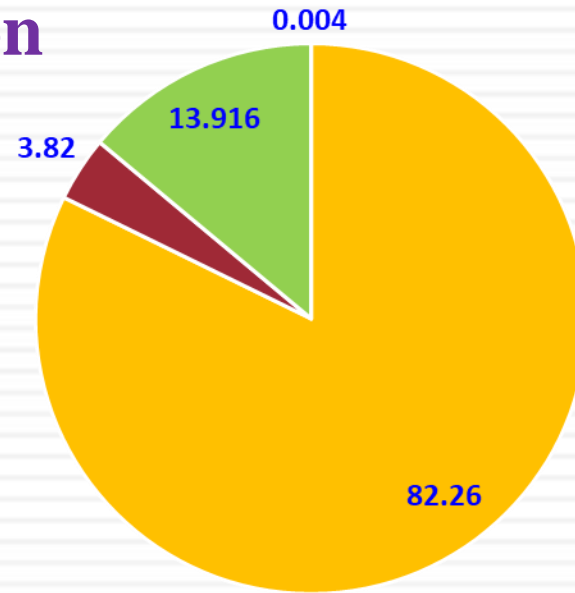
Barge



2020-21

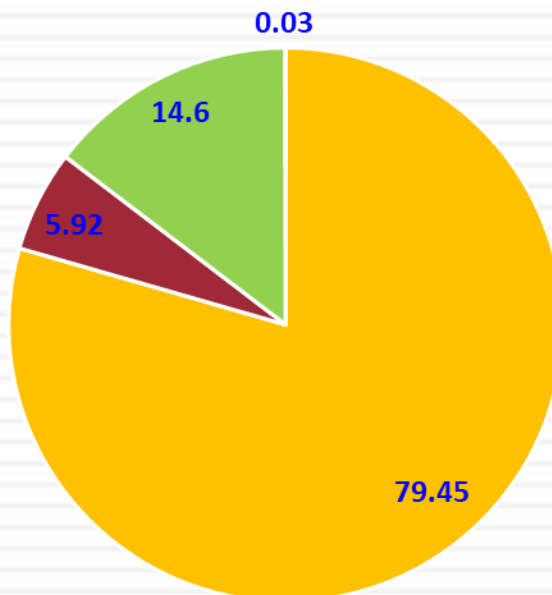


2021-22




100% Ash Utilization

2022-23

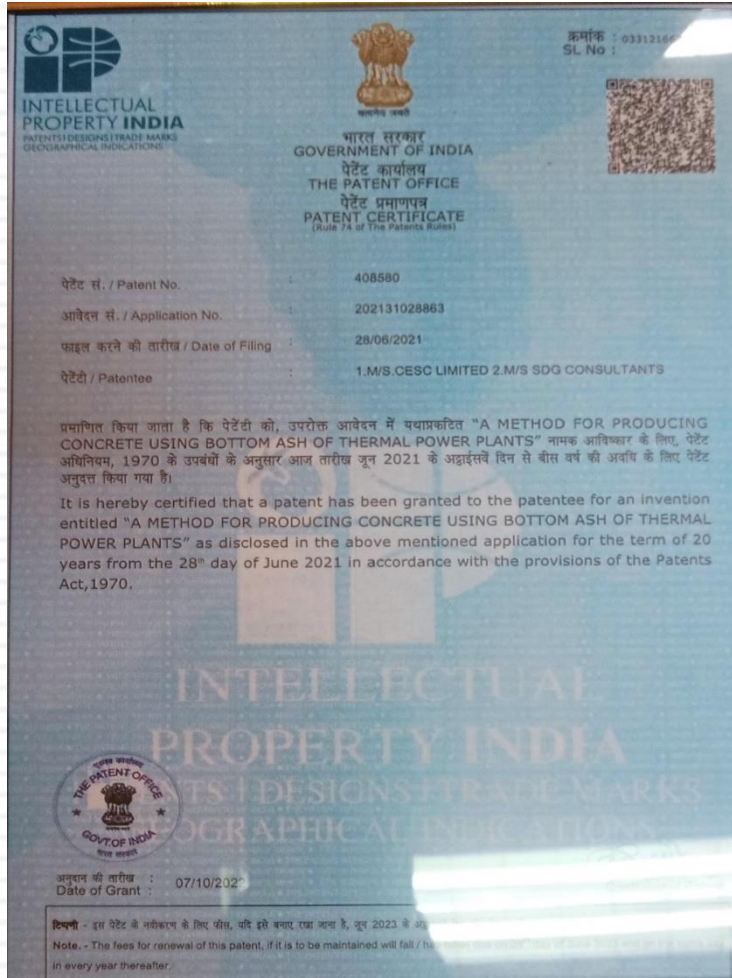


 Cement/concrete

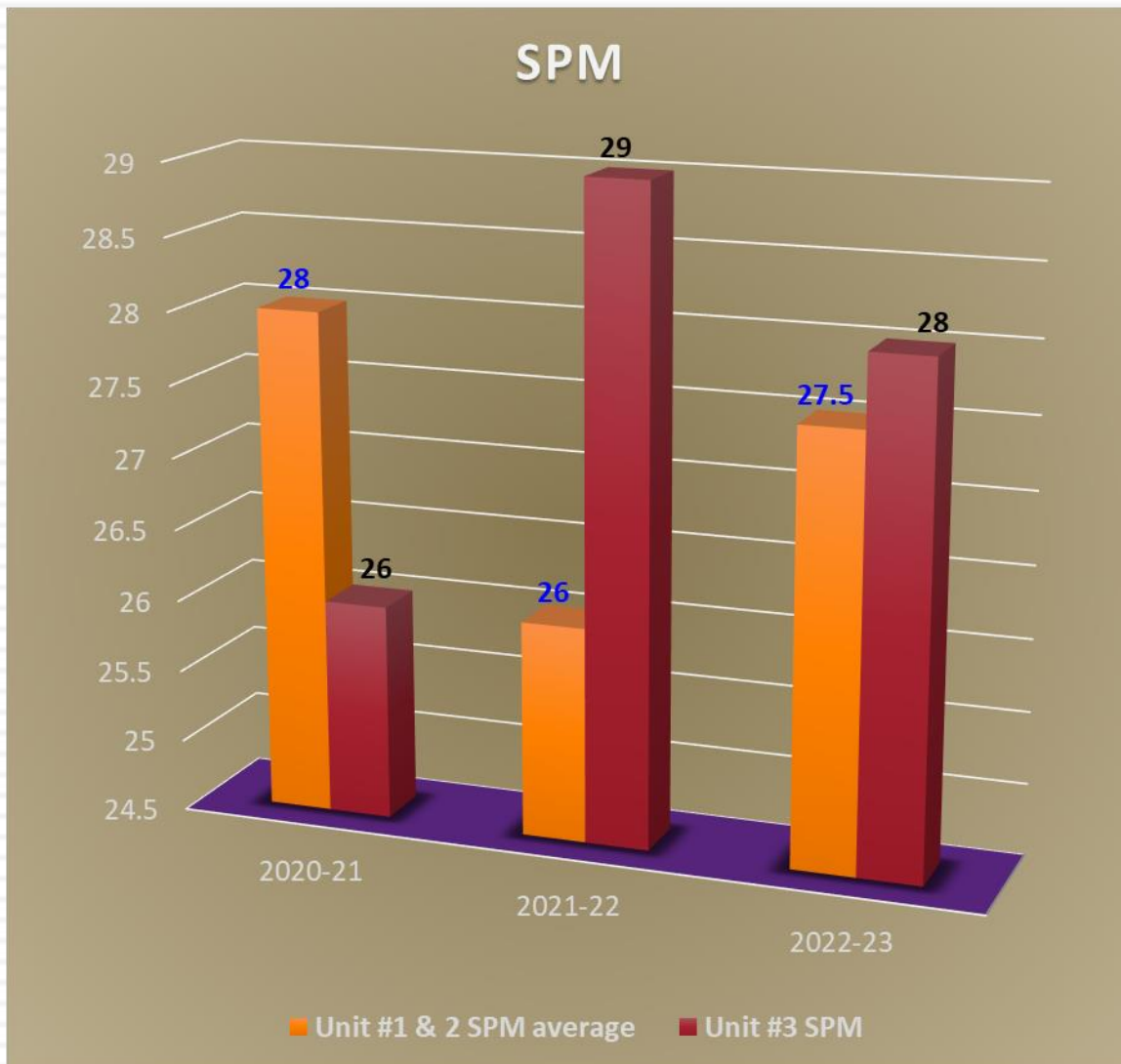
 Fly ash bricks

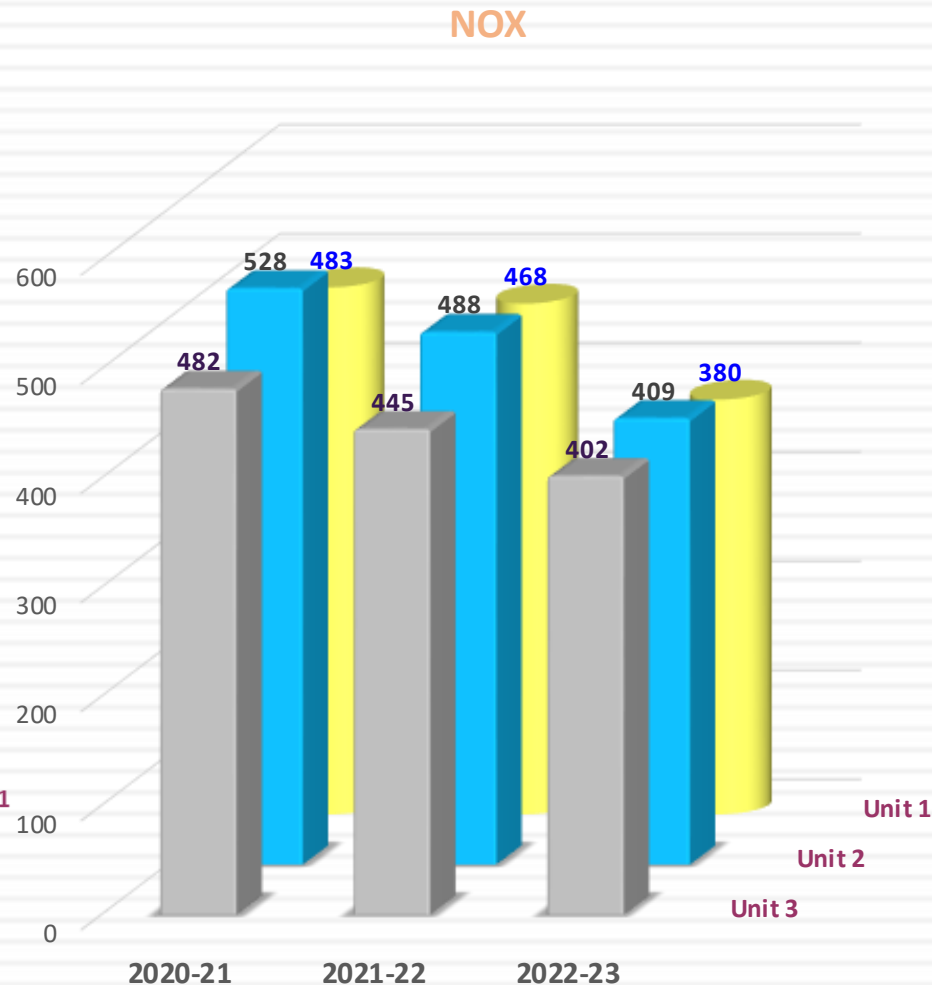
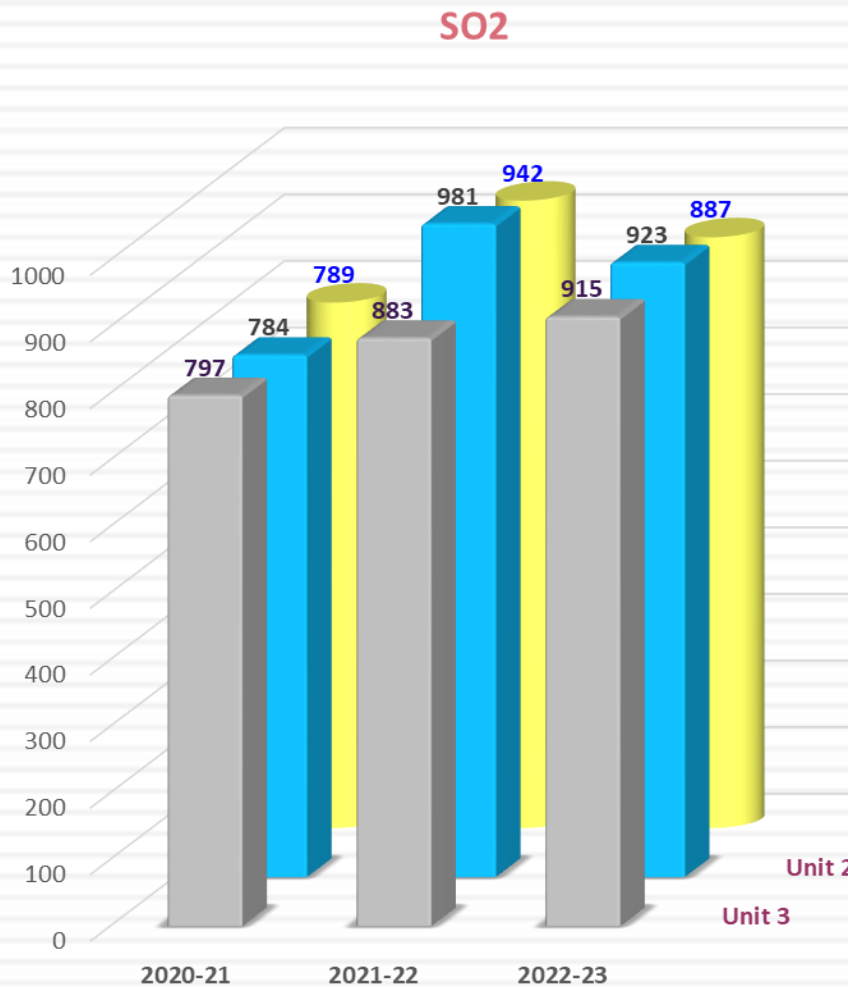
 Land Filling

 Roads

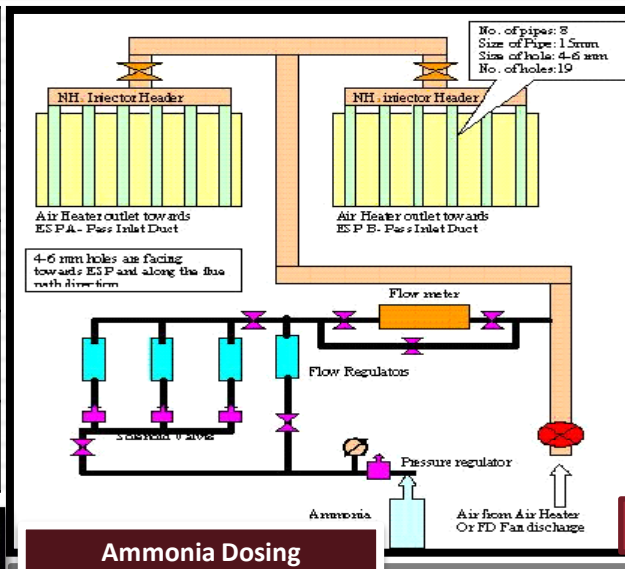


PATENT ON CONCRETE FROM BOTTOM ASH





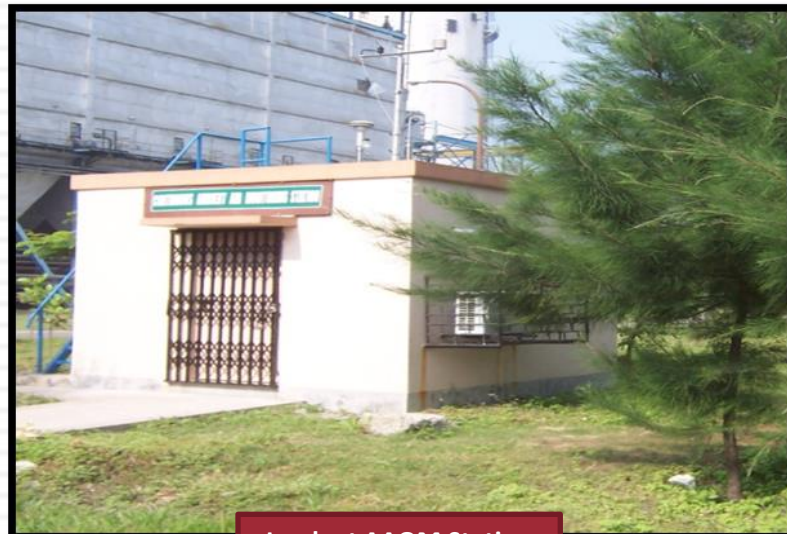
Sl. No.	Systems implemented
1	Ammonia Dosing System
2	DE & DS System
3	Dry Fog System
4	Water Sprinkler System



Ammonia Dosing



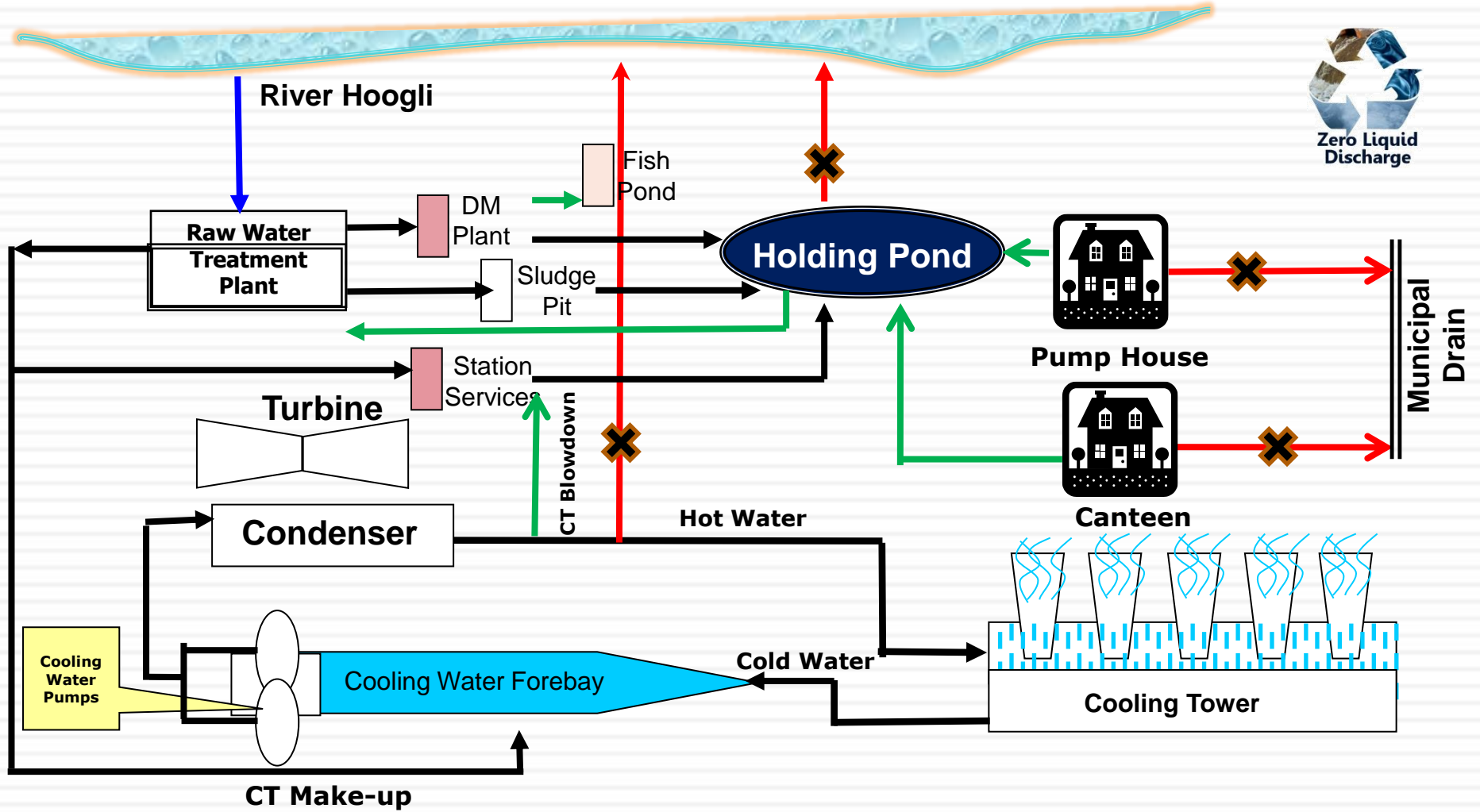
Dry fog system at Wagon Tippler

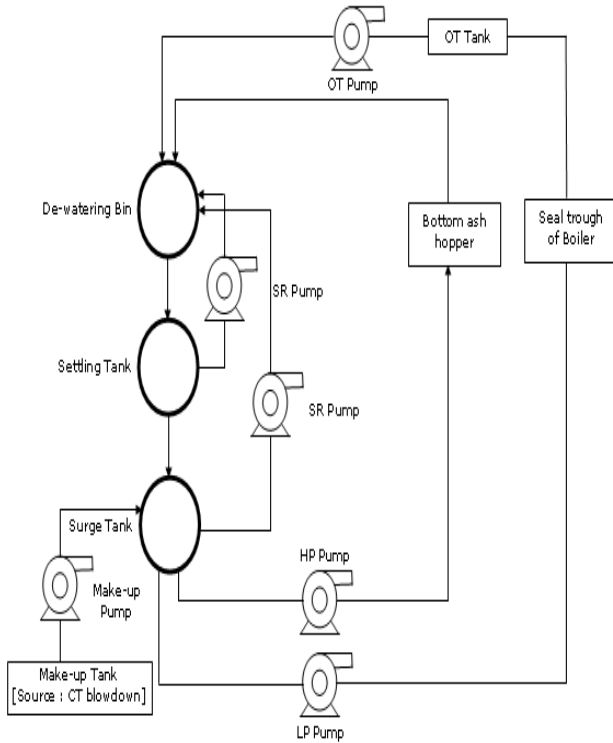


In-plant AAQM Station

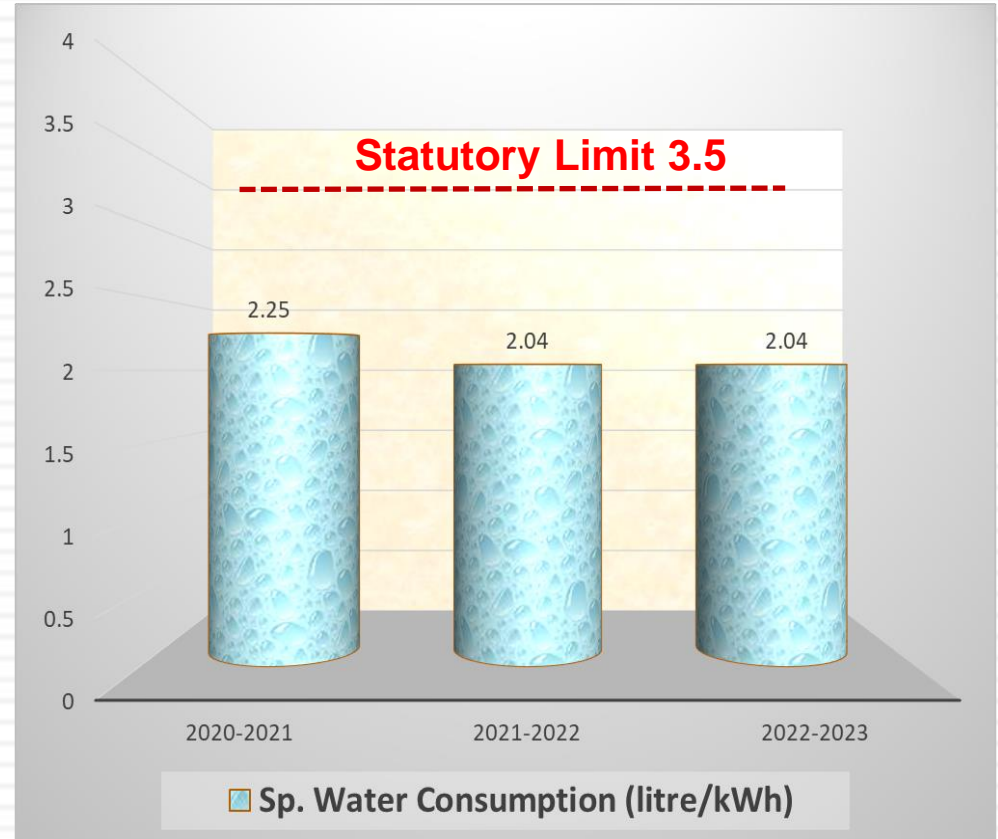


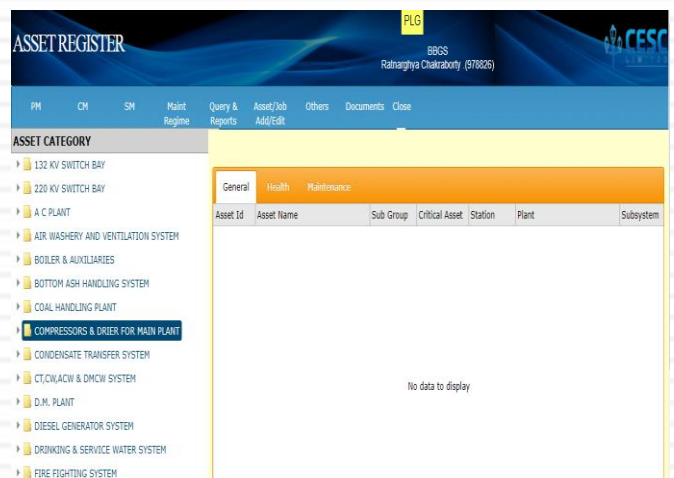
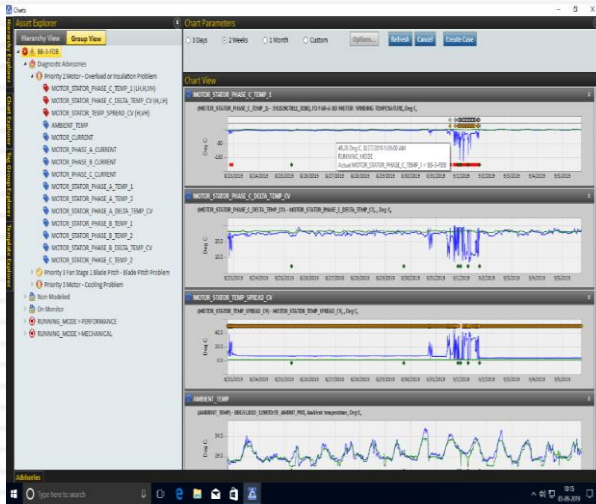
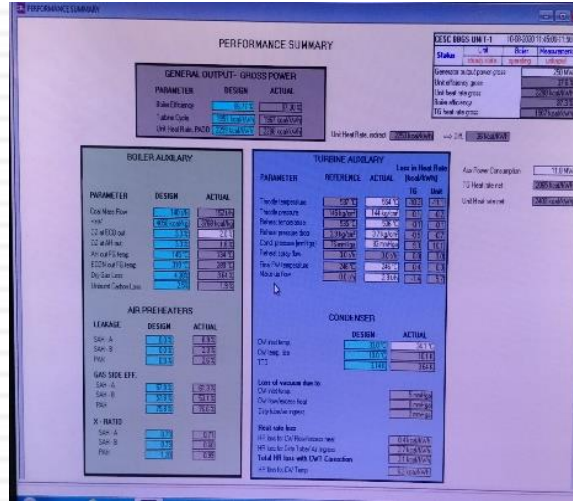
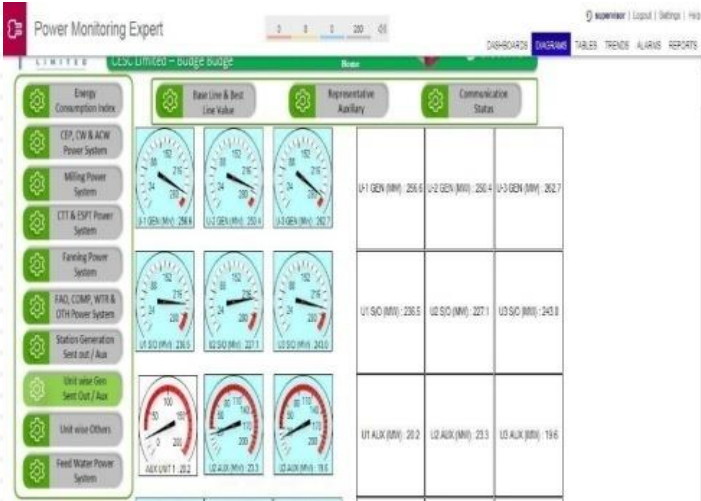
Online Stack Monitoring





Zero Discharge Bottom Ash System







Solar Powered Air to Water Generator



E- Vehicles



GREEN BUILDING



SPICE GARDEN



BUTTERFLY GARDEN



URBAN FOREST (MIYAWAKI)

- ❑ *Main Plant Operation & Fuel-Ash Operation Departments in Budge Budge Generating Station are given separate APC target in each FY.*
- ❑ *All Departments along with individual officers are given separate targets for Energy Conservation programmes.*
- ❑ *All Employees are encouraged to participate in “Kaizens”. Certificates & token appreciation money are awarded to the participants.*
- ❑ *Cross functional teams are formed to implement different projects*
- ❑ *Awareness programme carried out throughout the year through Training, Seminars & Benchmarking visits*
- ❑ *Awareness building campaign carried out for local communities through participation in Science Fair, Knowledge Carnival etc.*
- ❑ *Daily early morning SMS is generated to Top Management regarding critical KPIs including Heat-rate & APC.*
- ❑ *Heatrate & APC are thoroughly discussed in Management Review Meeting chaired by the Vice President. Gap analysis, CAPA are discussed, budgetary provision made (if required) and timeline fixed for implementation.*

Aspect	ISO Certification	Valid Till
Quality	ISO 9001:2015	01.06.24
Environment	ISO 14001:2015	01.06.24
Safety	ISO 45001:2018	01.06.24
Energy	ISO 50001:2018	26.02.25
Information Security	ISO 27001:2013	30.10.25



CII national Energy Efficiency Circle Competition (1st Runner-up)



CII National Award on Water Management 2019



India Smart Grid Forum Innovation Awards 2023 (Gold)



EEF Global Award on Water Conservation



Excellent Energy Efficient Unit 2018 from CII



International Convention on Quality Control Circles Award



Asian Power Award 2017



Best Power Plant in India By CSE



ICC Environment Excellence Award

National Energy Conservation Award 2016 (2nd)



Thank you